

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU010956
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1080-25
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39689
4. Location of Well (Report location clearly and in accordance with any State requirements.)* 637387X At surface 4428908 SESW 460FSL 1822FWL 40.00104 N Lat, 109.39123 W Lon At proposed prod. zone SESW 460FSL 1822FWL 40.00104 N Lat, 109.39123 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB		
14. Distance in miles and direction from nearest town or post office* 53.0 MILES SOUTH OF VERNAL, UTAH	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 460' LEASE LINE	16. No. of Acres in Lease 320.00	17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1080'	19. Proposed Depth 9170 MD	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5100 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-10-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56632 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

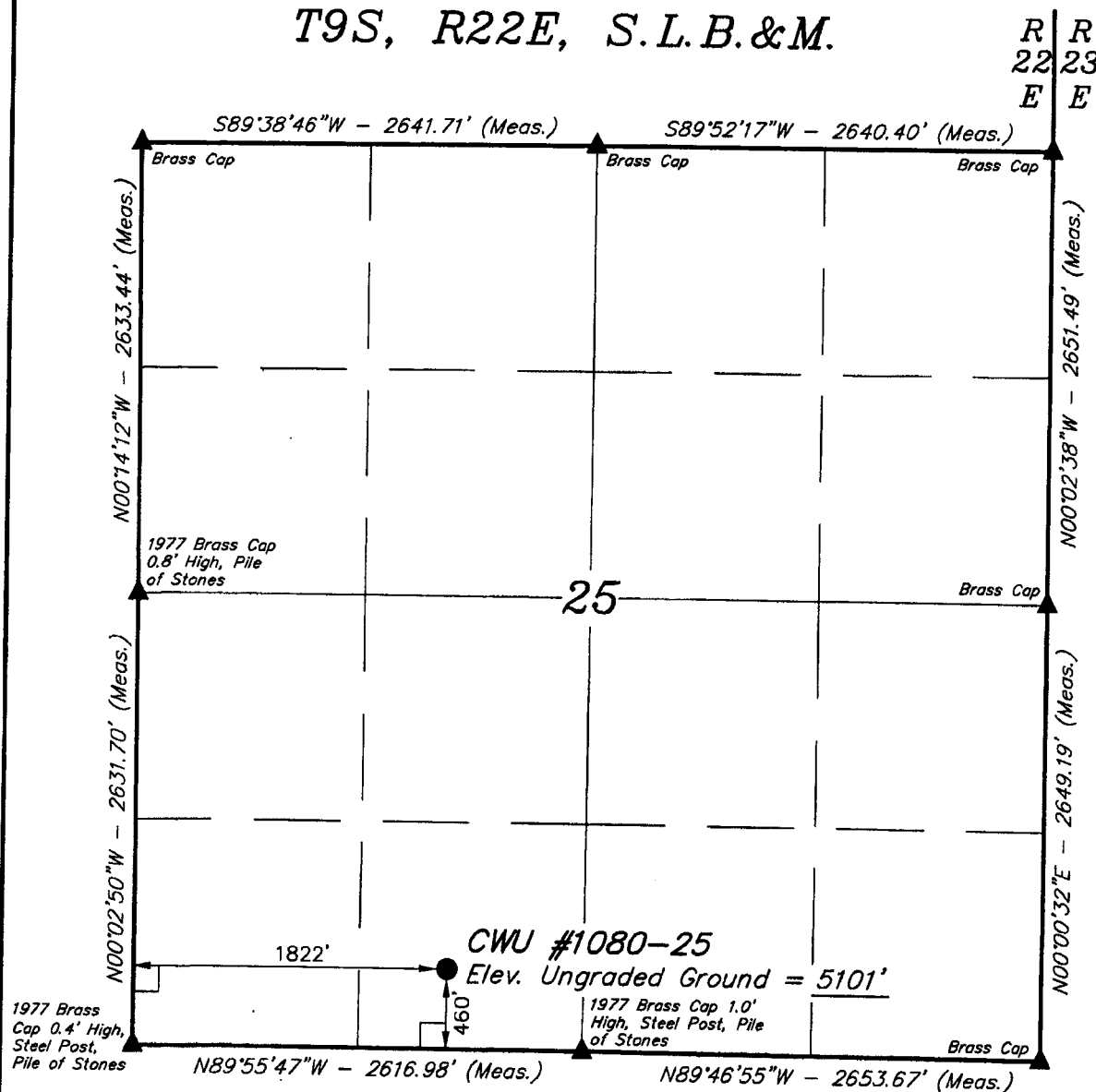
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OCT 09 2007

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'03.74" (40.001039)
 LONGITUDE = 109°23'28.42" (109.391228)
 (NAD 27)
 LATITUDE = 40°00'03.86" (40.001072)
 LONGITUDE = 109°23'25.97" (109.390547)

EOG RESOURCES, INC.

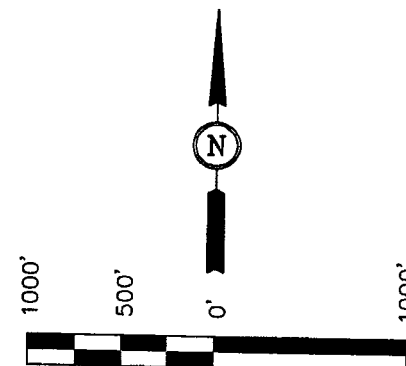
Well location, CWU #1080-25, located as shown in the SE 1/4 SW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**SCALE
CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-22-05	DATE DRAWN: 07-23-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1080-25 SE/SW, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,479		Shale	
Wasatch	4,528		Sandstone	
Chapita Wells	5,085		Sandstone	
Buck Canyon	5,742		Sandstone	
North Horn	6,445		Sandstone	
KMV Price River	6,757	Primary	Sandstone	Gas
KMV Price River Middle	7,665	Primary	Sandstone	Gas
KMV Price River Lower	8,460	Primary	Sandstone	Gas
Sego	8,963		Sandstone	
TD	9,170			

Estimated TD: 9,170' or 200'± below Sego top

Anticipated BHP: 5,007 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1080-25
SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1080-25
SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 127 sks: Hi-Lift "G" w/ 12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1080-25
SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

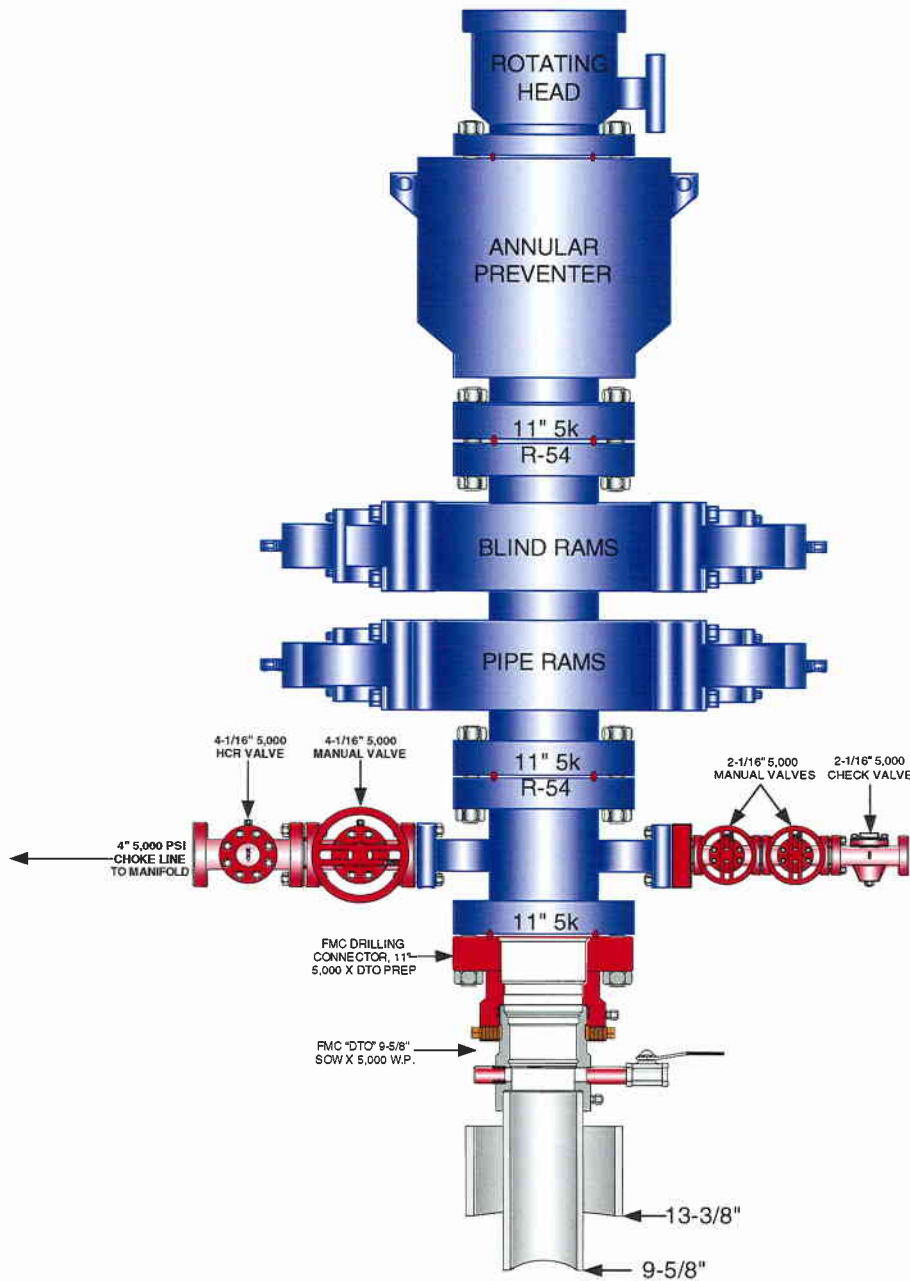
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

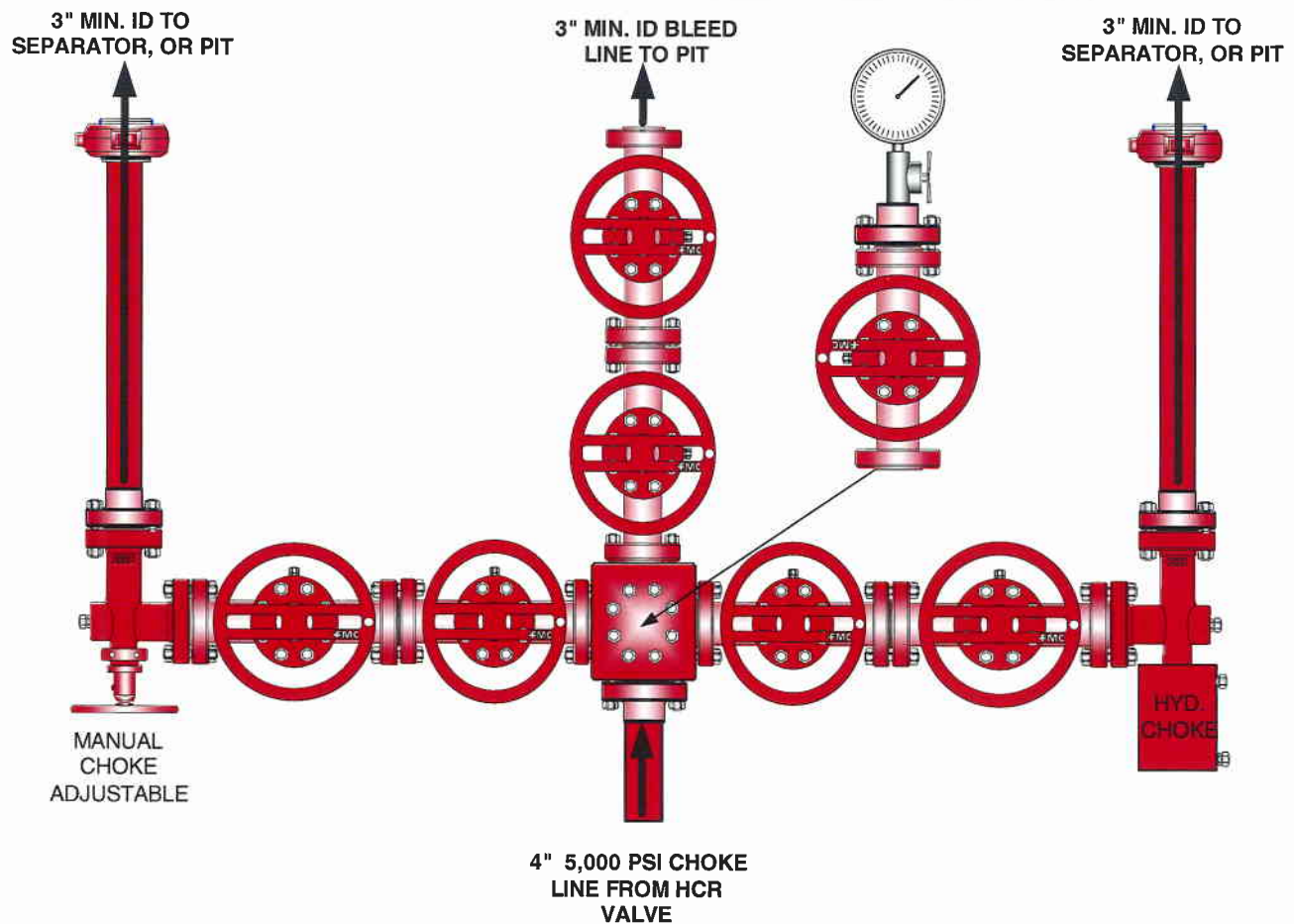
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength,
whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1080-25
SESW, Section 25, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately .48 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.32 acres. The pipeline is approximately 1252 feet long with a 40-foot right-of-way disturbing approximately 1.15 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # U-010956.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1252' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-010956) proceeding in a westerly, then northwesterly direction for an approximate distance of 1252' tying into an existing pipeline in the SWSW of Section 25, T9S, R22E (Lease U-010956). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # U-010956.
7. The proposed pipeline route begins in the SESW of Section 25, T9S, R22E, proceeding westerly, then northwesterly for an approximate distance of 1252' to the SWSW of Section 25, T9S, R22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

If necessary, a diversion ditch shall be constructed on the northwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrest Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 9/15/2005. A paleontological survey was conducted and submitted by Montgomery Archaeological Consultants on 9/23/2005.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1080-25 Well, located in the SESW, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2007

Date



Mary A. Maestas, Regulatory Assistant

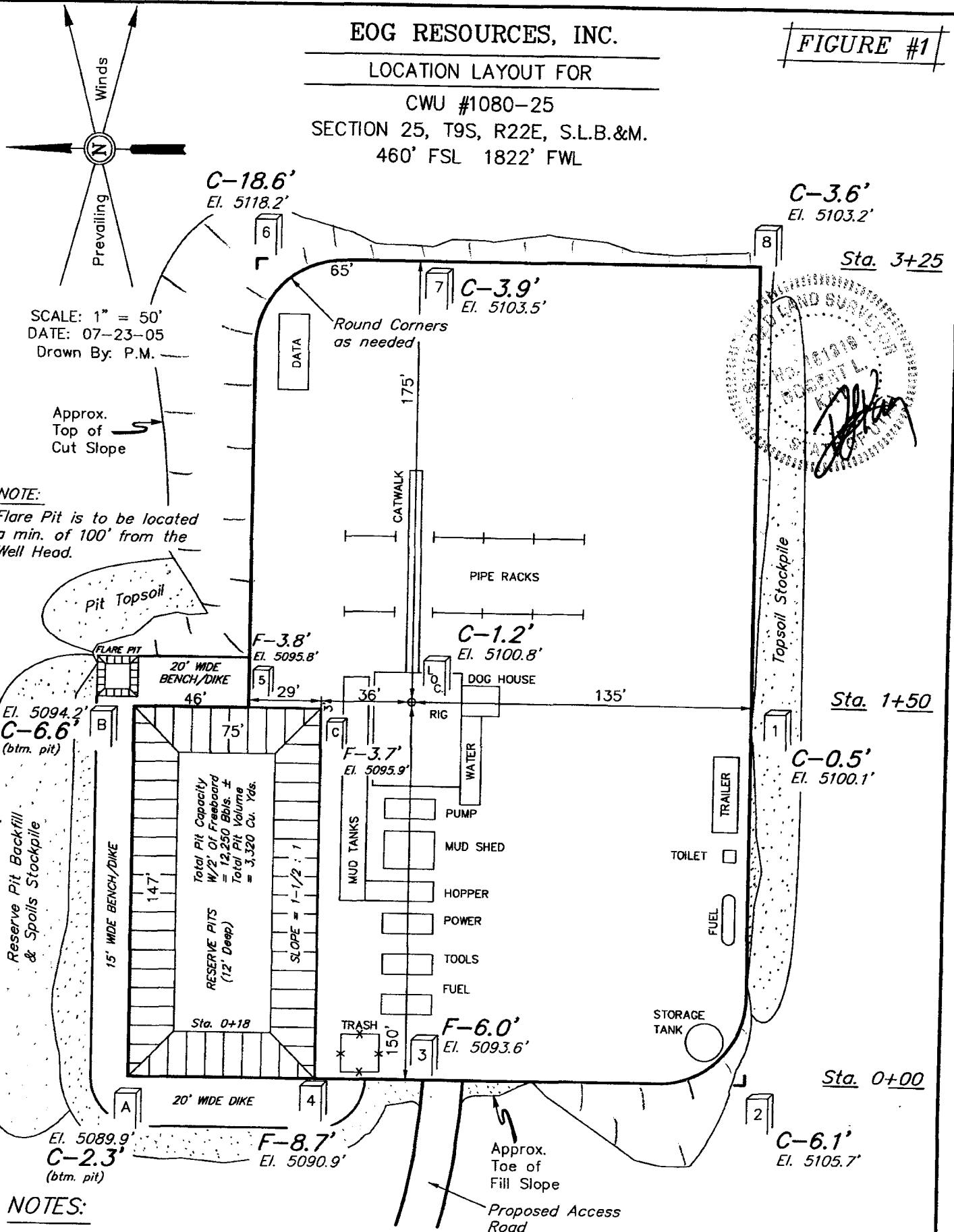
Date of onsite: September 7, 2007

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1080-25
SECTION 25, T9S, R22E, S.L.B.&M.
460' FSL 1822' FWL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5100.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 5099.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

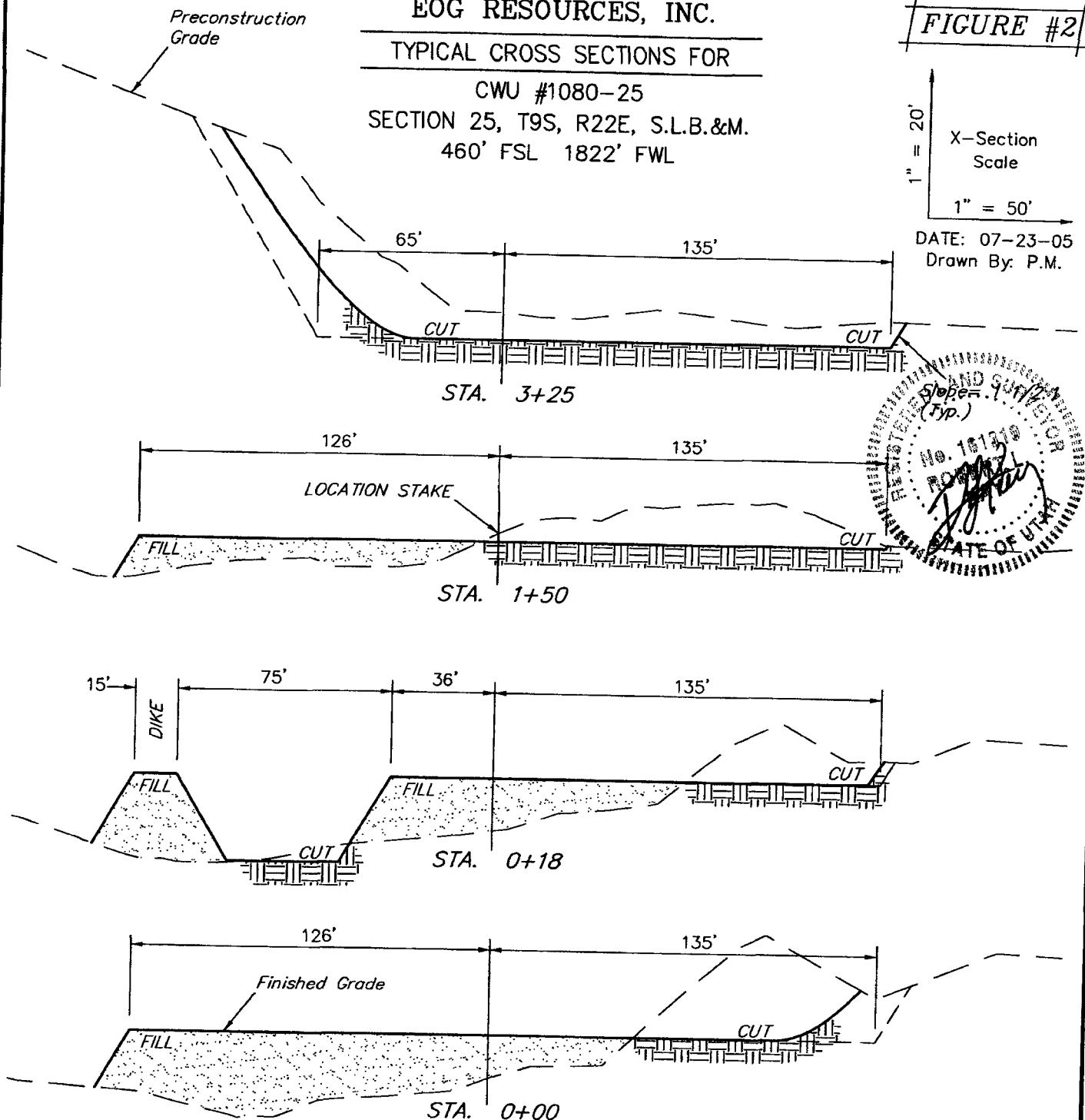
TYPICAL CROSS SECTIONS FOR

CWU #1080-25
SECTION 25, T9S, R22E, S.L.B.&M.
460' FSL 1822' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-23-05
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,780 Cu. Yds.
Remaining Location = 8,650 Cu. Yds.

TOTAL CUT = 10,430 CU.YDS.
FILL = 6,990 CU.YDS.

EXCESS MATERIAL = 3,440 Cu. Yds.
Topsoil & Pit Backfill = 3,440 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1080-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

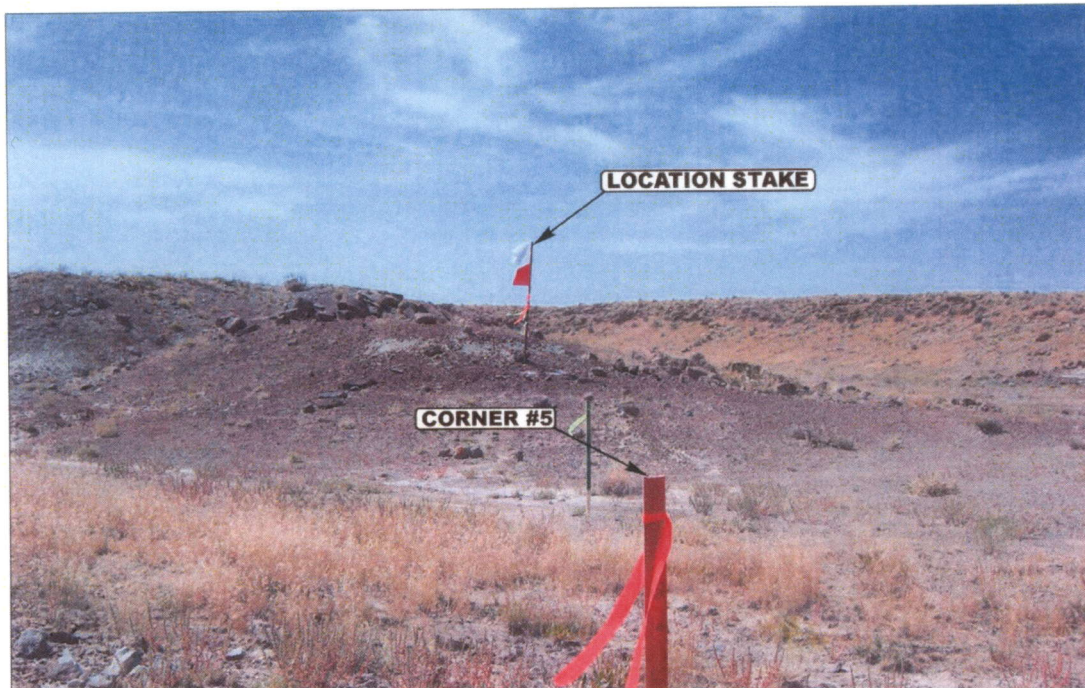


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 28 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1080-25

SECTION 25, T9S, R22E, S.L.B.&M.

460' FSL 1822' FWL



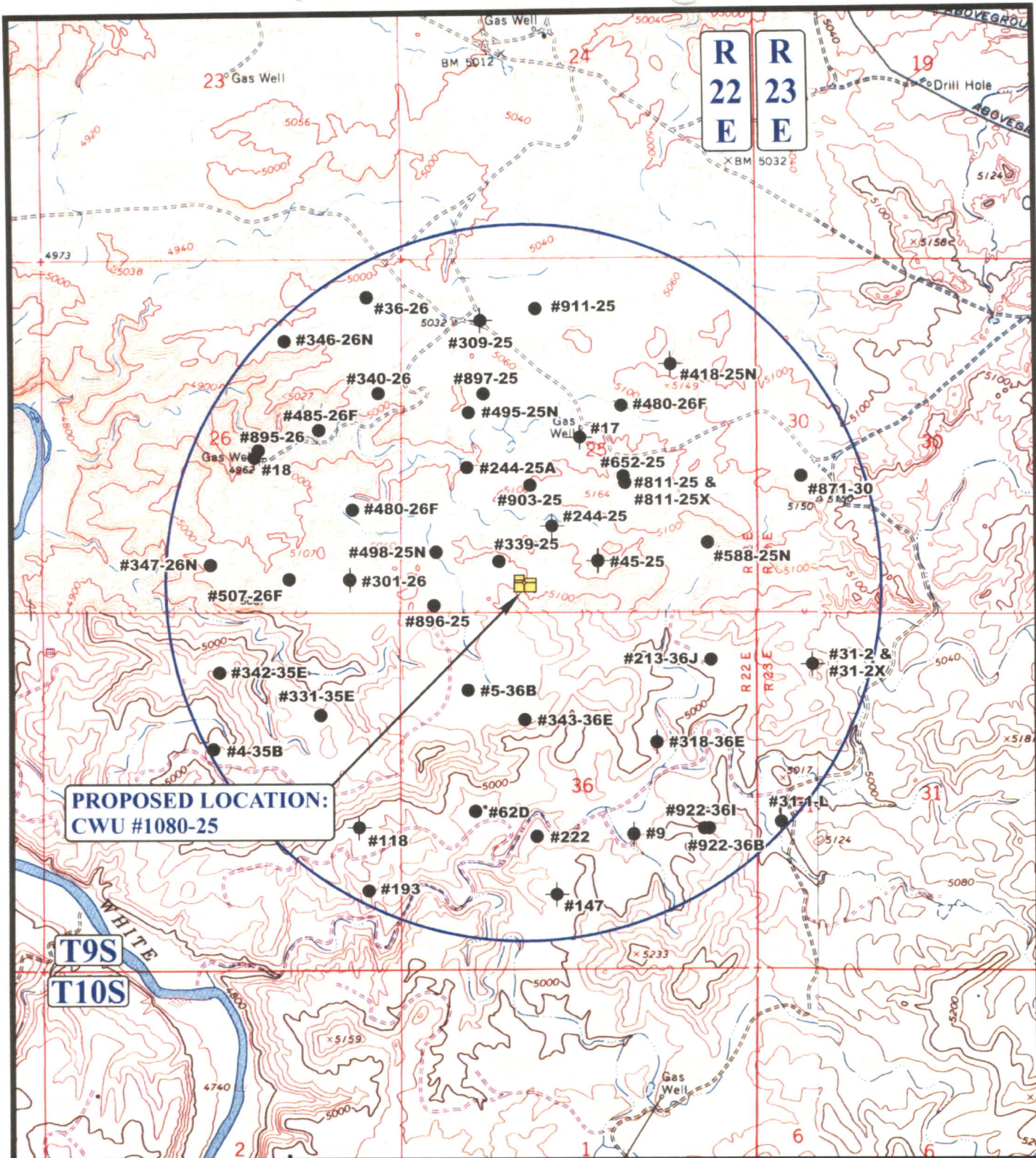
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 28 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





PROPOSED LOCATION:
CWU #1080-25

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1080-25
SECTION 25, T9S, R22E, S.L.B.&M.
460' FSL 1822' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,252' +/-

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1080-25
SECTION 25, T9S, R22E, S.L.B.&M.
460' FSL 1822' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

07 28 05
MONTH DAY YEAR

SCALE: 1" = 1000'	DRAWN BY: S.L.	REVISED: 00-00-00
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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-047-39689

WELL NAME: CWU 1080-25

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY AESTAS

PROPOSED LOCATION:

SESW 25 090S 220E

SURFACE: 0460 FSL 1822 FWL

BOTTOM: 0460 FSL 1822 FWL

COUNTY: UINTAH

LATITUDE: 40.00108 LONGITUDE: -109.3906

UTM SURF EASTINGS: 637387 NORTHINGS: 4428908

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU010956

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
N Potash (Y/N)
Y Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date: _____)
NA Fee Surf Agreement (Y/N)
NA Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: CHAPITA WELLS
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1994
Siting: Send for final Siting
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- ~~RE~~ OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 10, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39686	CWU 1348-22 Sec 22 T09S R22E 0025 FSL 0025 FEL	
43-047-39687	CWU 1355-23 Sec 23 T09S R22E 0094 FSL 2242 FWL	
43-047-39688	CWU 1354-23 Sec 23 T09S R22E 1181 FSL 2551 FEL	
43-047-39689	CWU 1080-25 Sec 25 T09S R22E 0460 FSL 1822 FWL	
43-047-39690	CWU 0935-25 Sec 25 T09S R22E 0762 FSL 1453 FWL	

(Proposed PZ Wasatch)

43-047-39691	CWU 0724-28 Sec 28 T09S R23E 1772 FNL 0750 FEL	
--------------	--	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-10-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 10, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1080-25 Well, 460' FSL, 1822' FWL, SE SW, Sec. 25, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39689.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1080-25
API Number: 43-047-39689
Lease: UTU010956

Location: SE SW Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 03 2007

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU010956
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 1080-25
3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527		9. API Well No. 43 047 39689
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 460FSL 1822FWL At proposed prod. zone SESW 460FSL 1822FWL		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 53.0 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 460' LEASE LINE	16. No. of Acres in Lease 320.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1080'	19. Proposed Depth 9170 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5100 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Jesse Kincaid	Date 6-27-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56632 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 10/04/2007 (08GXJ0068AE)

UDOGM

NOTICE OF APPROVAL
RECEIVED

JUL 07 2008

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** DIV OF OIL, GAS & MINING

005 07/23/07

07 PP 2486A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1080-25
API No: 43-047-39689

Location: SESW, Sec. 25, T9S, R22E
Lease No: UTU-010956
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Monitor at the beginning of construction and spot check on well pad, pipeline and access roads, by a BLM qualified paleontologist. The silt/mudstones just under the surface have a high potential for vertebrate fossils.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.

Logging program: Gamma Ray shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached) 43 047 391689 CWU 1080-25 9S 22E 25		8. Well Name and No. Multiple (See Attached)
		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mickenzie Thacker		Title Operations Clerk	
Signature <u>Mickenzie Thacker</u>		Date 09/17/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <u>[Signature]</u>		Title Pet. Eng.	Date 10/7/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office DDGM	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENW Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENW Sec. 29 T9S R23E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1080-25

Api No: 43-047-39689 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 09/28/08

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/29//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39988	CHAPITA WELLS UNIT 1132-19		SESW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	9/26/2008			<u>9/30/08</u>	
Comments: <u>MESAVERD WELL</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39689	CHAPITA WELLS UNIT 1080-25		SESW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	9/28/2008			<u>9/30/08</u>	
Comments: <u>MESAVERD WELL</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39899	CHAPITA WELLS UNIT 1207-24		NWNW	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	9/28/2008			<u>9/30/08</u>	
Comments: <u>MESAVERD WELL</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

9/29/2008

Date

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1080-25

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.

43-047-39689

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SESW 460FSL 1822FWL
40.00104 N Lat, 109.39123 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 9/28/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63458 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 09/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

OCT 01 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1080-25

2. Name of Operator
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39689

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SESW 460FSL 1822FWL
40.00104 N Lat, 109.39123 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is scheduled to IP on or about 2/15/2009.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66691 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 01/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 29 2009

DIV OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	CWU 1080-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39689	Well Class	COMP
County, State	UINTAH, UT	Spud Date	12-16-2008	Class Date	
Tax Credit	N	TVD / MD	9,170/ 9,170	Property #	057449
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,162/ 9,162
KB / GL Elev	5,113/ 5,100				
Location	Section 25, T9S, R22E, SESW, 460 FSL & 1822 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	303561	AFE Total	1,753,300	DHC / CWC	880,700/ 872,600
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-14-2007
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			460' FSL & 1822' FWL (SE/SW)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.001039, LONG 109.391228 (NAD 83)
			LAT 40.001072, LONG 109.390547 (NAD 27)
			TRUE #27
			OBJECTIVE: 9170' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-010956
			ELEVATION: 5100.8' NAT GL, 5099.6' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5100'), 5113' KB (13')
			EOG WI 55.6856%, NRI 47.67131%

09-16-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-17-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

09-18-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-19-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-22-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

09-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

09-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

09-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

09-29-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/28/08 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/28/08 @ 8:30 AM. LINE TODAY.

09-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-05-2008 Reported By BRIAN ROW

Daily Costs: Drilling	\$280,633	Completion	\$0	Daily Total	\$280,633
Cum Costs: Drilling	\$355,633	Completion	\$0	Well Total	\$355,633
MD	2,301	TVD	2,301	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/29/08. DRILLED 12-1/4" HOLE TO 2288' GL (2301 KB). ENCOUNTERED WATER @ 1467'. FLUID DRILLED HOLE FROM 1610' WITH NO RETURNS. RAN 49 JTS (2280.80') OF 9-5/8", 36.0#, J-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2293' KB. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 177 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLS FRESH WATER. BUMPED PLUG W/462# @ 7:32 P.M., 10/9/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 37 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 47 MINUTES.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 27 MINUTES.

TOP JOB #4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS AIR RIG #3 TOOK SURVEY WHILE DRILLING HOLE @ 2288'-1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.9 NS= 89.7.

BRIAN ROW E-MAILED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/1/08 @ 3.15 PM.

12-15-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling \$33,819 Completion \$0 Daily Total \$33,819

Cum Costs: Drilling \$389,452 Completion \$0 Well Total \$389,452

MD 2,301 TVD 2,301 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG DOWN ROTARY TOOL
08:00	14:00	6.0	RIG DOWN ROTARY TOOL W/TRUCKS
14:00	14:30	0.5	LOAD OUT AND MOVE TO CWU 1080-25 WITH TRUCKS
			MOVE TO CWU 1080-25, 0.3 MILES. TRANSFER FROM CWU 1081-25 TO CWU 1080-25, 8 JOINTS 4.5" N-80 CASING AND 3515 GAL DIESEL FUEL.
14:30	06:00	15.5	RIG UP RT W/TRUCKS/ WORKING UNDER VERY SLICK CONDITIONS HELD SAFETY MEETING WITH ALL SERVICE COMPANIES AND TRUE EMPLOYEES 65% DONE//WAIT ON TRUCKS

SAFETY MEETING : W/TRI-STATE TRUCKING, RIGGING UP. FUEL 2916 USED 450

12-16-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling \$43,341 Completion \$0 Daily Total \$43,341

Cum Costs: Drilling \$432,793 Completion \$0 Well Total \$432,793

MD 2,301 TVD 2,301 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL SURFACE SHOE TRACK

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RURT w/ 5 MAN CREW
07:30	11:00	3.5	RURT W/TRUCKS RAISE DERRICK @ 1030 RELEASE TRUCKS @ 1100
11:00	18:00	7.0	RURT W/5 HANDS FILL FRESH WATER TANKS, BOILER, FLOW BACK TO PITS, MUD TO PRE-MIX
18:00	20:00	2.0	NU BOP/DIVERTER. ACCEPT RIG @ 18:00 HRS, 12/15/2008.
20:00	00:30	4.5	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.
00:30	01:00	0.5	SET WEAR BUSHING
01:00	05:00	4.0	RIG UP PICK UP CREW & PICK UP BHA & DRILL PIPE TAG CEMENT @ 2260
05:00	05:30	0.5	RD PICK UP CREW
05:30	06:00	0.5	SERVICE RIG
			FULL CREW, NO ACCIDENTS OR INCIDENTS.
			SAFETY MEETING TOPICS: BOP TESTING, W/ PICK UP CREW.
			FUNCTION CHECK COM FOR DRILLING.
			UNMANNED MUD LOGGING UNIT 1 DAY,
			FUEL ON HAND 6881 USED 374.

12-17-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling \$41,935 Completion \$0 Daily Total \$41,935

Cum Costs: Drilling \$474,728 Completion \$0 Well Total \$474,728

MD 4,023 TVD 4,023 Progress 1,713 Days 1 MW 8.6 Visc 29.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AT 4023'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALL ROT. HEAD RUBBER.
07:00	08:30	1.5	TAGGED CEMENT @2230'. DRILL CEMENT/FLOAT EQUIP TO 2310'.
08:30	09:00	0.5	CIRC & CLEAN & SPOT HIGH VIS SWEEP. FIT TEST @ 2310' 11.0 ppg EMW—290 PSI.
09:00	21:30	12.5	DRILL F/ 2310 TO 3487'. 1177' 94.16 FPH, WOB 17 RPM 50.
21:30	22:00	0.5	SURVEY @ 3487'—1.43 DEGREES
22:00	04:30	6.5	DRILL F/ 3487 TO 3960'. 473', 73 FPH, WOB 17 RPM 50.
04:30	05:00	0.5	SERVICE RIG
05:00	06:00	1.0	DRILL F/ 3960' TO 4023'. 63', 63 FPH, WOB 20 RPM 50.

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: WIRE LINE SURVEY, FALL PROTECTION.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT—9
 VIS—32
 UNMANNED MUD LOGGING UNIT 2 DAY.
 FUEL ON HAND 5236 USED 1645.

06:00 SPUD 7 7/8" HOLE W/ROTARY @ 09:00 HRS, 12/16/08.

12-18-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$36,381	Completion	\$0	Daily Total	\$36,381
Cum Costs: Drilling	\$511,110	Completion	\$0	Well Total	\$511,110

MD 5,165 TVD 5,165 Progress 1,142 Days 2 MW 9.0 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5165

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 4023' TO 4492'. 469', 63 FPH, WOB 20 RPM 55
13:30	14:00	0.5	SERVICE RIG
14:00	14:30	0.5	SURVEY @ 4418', 2 DEGREES
14:30	15:00	0.5	C/O ROT. HEAD RUBBER
15:00	06:00	15.0	DRILL F/ 4492' TO 5165'. 673', 45 FPH, WOB 21 RPM 60

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: SLIPPERY SURFACES, USING LOADER.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT—9.4
 VIS—34
 UNMANNED MUD LOGGING UNIT 3 DAY.
 FUEL ON HAND 3291 USED 1945.

12-19-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$34,413	Completion	\$0	Daily Total	\$34,413
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Cum Costs: Drilling	\$545,524	Completion	\$0	Well Total	\$545,524
MD	6,116	TVD	6,116	Progress	951
				Days	3
				MW	9.4
				Visc	34.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT & MOTOR

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5165' TO 5617'. 452', 50 FPH, WOB 21 RPM 60
15:00	15:30	0.5	SERVICE RIG
15:30	05:00	13.5	DRILL F/ 5617' TO 6116'. 499', 37 FPH, WOB 21 RPM 55
05:00	05:30	0.5	PUMP PILL/DROP SURVEY
05:30	06:00	0.5	TRIP FOR BIT & MTR

FULL CREW, NO ACCIDENTS OR INCIDENTS.
SAFETY MEETING TOPICS: PPE, STEAM LINES.
FUNCTION CHECK COM FOR DRILLING.
MUD WGHT— 9.8
VIS—37
UNMANNED MUD LOGGING UNIT 4 DAY.
FUEL ON HAND 972 USED 2319.

12-20-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$81,548	Completion	\$6,634	Daily Total	\$88,182
Cum Costs: Drilling	\$627,072	Completion	\$6,634	Well Total	\$633,706

MD	7,055	TVD	7,055	Progress	1,039	Days	4	MW	9.8	Visc	41.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7055'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE FOR BIT AND MTR, AND LAY DOWN REAMERS
10:30	12:00	1.5	TRIP IN HOLE WITH NEW MTR & BIT, SURVEY @ 6116' 2 DEGREES
12:00	13:00	1.0	SLIP & CUT DRILL LINE 80'
13:00	15:00	2.0	TRIP IN HOLE
15:00	15:30	0.5	WASH/REAM F/6070' T/6116'
15:30	16:30	1.0	DRILL F/ 6116' TO 6165', 49', 49 FPH, WOB 8-18, RPM 45-60, 438 GPM, 70 RPM MTR, 1400-2000 PSI STD PIPE PRESSURE
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL F/ 6165' TO 7055', 890', 68 FPH, WOB 13-20, RPM 45-55, 425 GPM, 68 RPM MTR, 1400-1700 PSI STD PIPE PRESSURE

FULL CREW, NO ACCIDENTS OR INCIDENTS.
SAFETY MEETING TOPICS: LIFTING, TONGS.
FUNCTION CHECK COM FOR DRILLING.
MUD WGHT— 9.9
VIS—37
UNMANNED MUD LOGGING UNIT 5 DAY.
FUEL ON HAND 3515 USED 1457.

12-21-2008 **Reported By** KELLY SPOONTS

Daily Costs: Drilling	\$44,415	Completion	\$0	Daily Total	\$44,415
Cum Costs: Drilling	\$671,487	Completion	\$6,634	Well Total	\$678,121
MD	8,203	TVD	8,203	Progress	1,148
Days	5	MW	10.0	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 7055' TO 7701', 646', 65 FPH, WOB 13-18, RPM 45-55, 438 GPM, 70 RPM MTR, 1400-1700 PSI STD PIPE PRESSURE
16:00	16:30	0.5	SERVICE RIG
16:30	04:30	12.0	DRILL F/ 7701' TO 8203', 502', 42 FPH, WOB 15-20, RPM 45-55, 420 GPM, 67 RPM MTR, 1500-1900 PSI STD PIPE PRESSURE
04:30	05:00	0.5	CIRCULATE/MIX PILL/DROP SURVEY
05:00	06:00	1.0	TRIP OUT OF HOLE FOR NEW BIT

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: PPE, COL WEATHER.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGT— 10.5
 VIS—36
 UNMANNED MUD LOGGING UNIT 6 DAY.
 FUEL ON HAND 1645 USED 1870.

12-22-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$46,811	Completion	\$0	Daily Total	\$46,811
Cum Costs: Drilling	\$718,298	Completion	\$6,634	Well Total	\$724,932
MD	9,008	TVD	9,008	Progress	805
Days	6	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 9008'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TRIP FOR MTR, AND CHANGE BIT SURVEY @ 8203', 3.2 DEGREES
12:30	15:00	2.5	DRILL F/ 8203' TO 8353', 150', 60 FPH, WOB 14-18, RPM 45-55, 410 GPM, 66 RPM MTR, 1500-1900 PSI STD PIPE PRESSURE
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL F/ 8353' TO 9008', 655', 45 FPH, WOB 14-17, RPM 45-55, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: SNUB LINE INSP, X/O TONG DIES.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGT— 11.00 +
 VIS—36
 UNMANNED MUD LOGGING UNIT 7 DAY.
 FUEL ON HAND 4412 USED 1233.
 DRILLING IN THE SEGO

12-23-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$44,070	Completion	\$0	Daily Total	\$44,070
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Cum Costs: Drilling	\$762,369	Completion	\$6,634	Well Total	\$769,003
MD	9,170	TVD	9,170	Progress	162
		Days	7	MW	11.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO LD DP

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 9008' TO 9071', 63', 9 FPH, WOB 14-21, RPM 45-65, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
13:00	13:30	0.5	SERVICE RIG
13:30	15:00	1.5	DRILL F/ 9071' TO 9080', 9', 6 FPH, WOB 14-21, RPM 45-65, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
15:00	16:00	1.0	CIRCULATE & PUMP 150 BBL 13 LB PILL
16:00	20:30	4.5	TRIP OUT OF HOLE FOR BIT AND MTR
20:30	22:30	2.0	TRIP IN HOLE W/NEW BIT & MTR
22:30	23:00	0.5	CIRCULATE OUT PILL 2000 STKS
23:00	23:30	0.5	TRIP IN HOLE TO 7000'
23:30	00:00	0.5	CIRCULATE 2000 STKS
00:00	00:30	0.5	TRIP IN TO 8944'
00:30	01:30	1.0	WASH/REAM F/8944 T/9080'
01:30	02:00	0.5	DRILL F/ 9080' TO 9100', 20', 40 FPH, WOB 8-12, RPM 45-55, 403 GPM, 65 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
02:00	02:30	0.5	CIRCULATE CONDITION MUD MIX LCM F/LOSSES
02:30	04:30	2.0	DRILL F/ 9100' TO 9170', 70', 35 FPH, WOB 8-12, RPM 45-55, 403 GPM, 65 RPM MTR, 1500-2000 PSI. REACHED TD AT 04:30 HRS, 12/23/08.
04:30	06:00	1.5	CIRCULATE BTMMS UP AND BUILD 13 PPG PILL & PUMP.

FULL CREW, NO ACCIDENTS OR INCIDENTS.
SAFETY MEETING TOPICS: TEAM WORK, MIXING LCM.
FUNCTION CHECK COM FOR DRILLING.
MUD WGHT— 11.00 +
VIS—37
UNMANNED MUD LOGGING UNIT 8 DAY.
FUEL ON HAND 2992 USED 1420

12-24-2008	Reported By	KELLY SPOONTS			
Daily Costs: Drilling	\$43,072	Completion	\$197,434	Daily Total	\$240,506
Cum Costs: Drilling	\$805,441	Completion	\$204,068	Well Total	\$1,009,509
MD	9,170	TVD	9,170	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP 350 BBLS OF 13 PPG PILL
06:30	12:00	5.5	LD DRILL PIPE & BHA
12:00	12:30	0.5	PULL WEAR RING

12:30 21:30 9.0 RAN 224 JTS. 4.5" 11.6 # L-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR..
CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR
A TOTAL OF 30. SHOE AT 9163' FLOAT COLLAR AT 9120'. MARKER JT AT 6312' AND 4052'.

21:30 22:00 0.5 RD CASING CREW.

22:00 02:00 4.0 RIG UP CEMENTERS/HELD SAFETY MEETING & CEMENT WELL CEMENTING. LOADED BOTTOM PLUG
AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS
WATER, 278 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12.5 PPG. (790 SX). FOLLOWED W/ 349 BBLS.
TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1520 SX), DROPPED TOP PLUG AND DISPLACED W/ 142
BBLS. WATER. BUMPED PLUG W/ 3,500 PSI @ 0200, CHECKED FLOATS OK.(RETURNS DURING
DISPLACEMENT / NO CEMENT TO SUFACE).

02:00 03:00 1.0 RD CEMENTERS

03:00 04:00 1.0 ND BOP/CLEAN PITTS

04:00 06:00 2.0 RD/ROTARY TOOL.

TRANSFER TO HOSS 91-36

1795 GALLONS OF FUEL

10 JTS 11.6#,N-80,LTC CASING @ 397.81

2 MJ 11.6#,P-110,LTC CASING @ 41.69

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: PINCH POINTS, CEMENTING W/SCHLUMBERGER.

FUNCTION CHECK COM FOR DRILLING.

MUD WGHT—

VIS—

UNMANNED MUD LOGGING UNIT 8 DAY.

FUEL ON HAND 1795 USED 1197.

06:00 RELEASE RIG @ 04:00 HRS, 12/24/08.

CASING POINT COST \$795,609

12-31-2008		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$43,997	Daily Total	\$43,997
Cum Costs: Drilling	\$805,441	Completion	\$248,065	Well Total	\$1,053,506
MD	9,170	TVD	9,170	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9120.0		Perf :	
Activity at Report Time:		PREP FOR FRACS			
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1640'. RD SCHLUMBERGER.		

01-17-2009		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,543	Daily Total	\$1,543
Cum Costs: Drilling	\$805,441	Completion	\$249,608	Well Total	\$1,055,049
MD	9,170	TVD	9,170	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9120.0		Perf :	
Activity at Report Time:		WO COMPLETION			
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-22-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,278 Daily Total \$1,278

Cum Costs: Drilling \$805,441 Completion \$250,886 Well Total \$1,056,327

MD 9,170 TVD 9,170 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9120.0 Perf : 8373'-8918' PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8715'-16', 8724'-25', 8736'-37', 8766'-67', 8781'-82', 8785'-86', 8828'-29', 8847'-48', 8876'-77', 8891'-92', 8913'-14', 8917'-18' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL WF116 LINEAR PAD, 2096 GAL YF116 ST+ PAD, 34807 GAL YF116ST+ WITH 104000 # 20/40 SAND @ 1-4 PPG. MTP 6354 PSIG. MTR 50.7 BPM. ATP 4765 PSIG. ATR 45.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8670'. PERFORATE LPR/MPR FROM 8373'-74', 8395'-96', 8436'-37', 8463'-64', 8483'-84', 8515'-16', 8536'-37', 8558'-59', 8572'-73', 8619'-20', 8641'-42', 8653'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116 ST+ PAD, 50402 GAL YF116ST+ WITH 171100 # 20/40 SAND @ 1-5 PPG. MTP 6295 PSIG. MTR 53.2 BPM. ATP 4784 PSIG. ATR 49.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SWIFN. NOTE: 2 SET OF PERFS NOT SHOT DUE TO MISTAKE ON PROCEDURE.

01-23-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$311,040 Daily Total \$311,040

Cum Costs: Drilling \$805,441 Completion \$561,926 Well Total \$1,367,368

MD 9,170 TVD 9,170 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9120.0 Perf : 6846'-8918' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2233 PSIG. RUWL. SET 6K CFP AT 8290'. PERFORATE MPR FROM 8034'-35', 8053'-55', 8088'-89', 8111'-12' (MISFIRE), 8124'-25', 8135'-36', 8165'-66', 8173'-74', 8214'-15', 8233'-34', 8261'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL YF116 ST+ PAD, 46590 GAL YF116ST+ WITH 155200# 20/40 SAND @ 1-5 PPG. MTP 6036 PSIG. MTR 51.6 BPM. ATP 4775 PSIG. ATR 48.6 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7970'. PERFORATE MPR FROM 7812'-13', 7830'-31', 7839'-40', 7853'-54', 7858'-59', 7867'-68', 7879'-80', 7891'-92', 7902'-03', 7912'-13', 7941'-42', 7954'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4744 GAL YF116 ST+ PAD, 51028 GAL YF116ST+ WITH 177600# 20/40 SAND @ 1-5 PPG. MTP 5556 PSIG. MTR 52.4 BPM. ATP 4107 PSIG. ATR 47.4 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7774'. PERFORATE MPR/UPR FROM 7553'-54', 7561'-62', 7573'-74', 7582'-83', 7592'-93', 7647'-48', 7674'-75', 7718'-19', 7741'-42', 7753'-54', 7759'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116 ST+ PAD, 45811 GAL YF116ST+ WITH 154200# 20/40 SAND @ 1-5 PPG. MTP 6008 PSIG. MTR 52.3 BPM. ATP 4192 PSIG. ATR 46.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7470'. PERFORATE UPR FROM 7219'-20', 7233'-34', 7245'-46', 7255'-56', 7293'-94', 7368'-69', 7400'-01', 7410'-11', 7419'-20', 7429'-30', 7443'-44', 7456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 39262 GAL YF116ST+ WITH 127000# 20/40 SAND @ 1-4 PPG. MTP 5691 PSIG. MTR 53 BPM. ATP 48.7 PSIG. ATR 48.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7182'. PERFORATE UPR FROM 6846'-47', 6851'-52', 6912'-13', 6951'-52', 6956'-57', 7002'-03', 7026'-27', 7080'-81', 7087'-89', 7132'-33', 7166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2058 GAL YF116 ST+ PAD, 34562 GAL YF116ST+ WITH 109900# 20/40 SAND @ 1-5 PPG. MTP 5445 PSIG. MTR 51.7 BPM. ATP 4045 PSIG. ATR 48 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6755'. RDWL. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU010956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1080-259. API Well No.
43-047-3968910. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SESW 460FSL 1822FWL
40.00104 N Lat, 109.39123 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/29/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

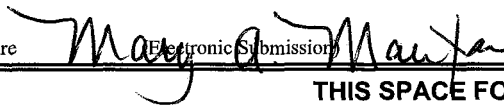
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66848 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****FEB 09 2009****DIV. OF OIL, GAS & MINING**

WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2009

Well Name	CWU 1080-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39689	Well Class	ISA
County, State	UINTAH, UT	Spud Date	12-16-2008	Class Date	01-29-2009
Tax Credit	N	TVD / MD	9,170/ 9,170	Property #	057449
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	7,500/ 7,500
KB / GL Elev	5,113/ 5,100				
Location	Section 25, T9S, R22E, SESW, 460 FSL & 1822 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	303561	AFE Total	1,753,300	DHC / CWC	880,700/ 872,600
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-14-2007
10-14-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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460' FSL & 1822' FWL (SE/SW)

SECTION 25, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.001039, LONG 109.391228 (NAD 83)

LAT 40.001072, LONG 109.390547 (NAD 27)

TRUE #27

OBJECTIVE: 9170' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-010956

ELEVATION: 5100.8' NAT GL, 5099.6' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5100'), 5113' KB (13')

EOG WI 55.6856%, NRI 47.67131%

09-16-2008

Reported By

TERRY CSERE

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-17-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

09-18-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

09-19-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

09-22-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

09-23-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

09-24-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

09-25-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

09-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

09-29-2008 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION/SPUD NOTIFICATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/28/08 @ 10:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 09/28/08 @ 8:30 AM. LINE TODAY.

09-30-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-05-2008 Reported By BRIAN ROW

Daily Costs: Drilling	\$280,633	Completion	\$0	Daily Total	\$280,633
Cum Costs: Drilling	\$355,633	Completion	\$0	Well Total	\$355,633

MD	2,301	TVD	2,301	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/29/08. DRILLED 12-1/4" HOLE TO 2288' GL (2301 KB). ENCOUNTERED WATER @ 1467'. FLUID DRILLED HOLE FROM 1610' WITH NO RETURNS. RAN 49 JTS (2280.80') OF 9-5/8", 36.0#, J-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2293' KB. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1700 PSIG. PUMPED 177 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLS FRESH WATER. BUMPED PLUG W/462# @ 7:32 P.M., 10/9/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 37 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 47 MINUTES.

TOP JOB #3: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 27 MINUTES.

TOP JOB #4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS AIR RIG #3 TOOK SURVEY WHILE DRILLING HOLE @ 2288'-1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.8 VDS= 89.9 NS= 89.7.

BRIAN ROW E-MAILED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 10/1/08 @ 3.15 PM.

12-15-2008 Reported By KELLY SPOONTS

DailyCosts: Drilling \$33,819 Completion \$0 Daily Total \$33,819

Cum Costs: Drilling \$389,452 Completion \$0 Well Total \$389,452

MD 2,301 TVD 2,301 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG DOWN ROTARY TOOL
08:00	14:00	6.0	RIG DOWN ROTARY TOOL W/TRUCKS
14:00	14:30	0.5	LOAD OUT AND MOVE TO CWU 1080-25 WITH TRUCKS
			MOVE TO CWU 1080-25, 0.3 MILES. TRANSFER FROM CWU 1081-25 TO CWU 1080-25, 8 JOINTS 4.5" N-80 CASING AND 3515 GAL DIESEL FUEL.
14:30	06:00	15.5	RIG UP RT W/TRUCKS/ WORKING UNDER VERY SLICK CONDITIONS HELD SAFETY MEETING WITH ALL SERVICE COMPANIES AND TRUE EMPLOYEES 65% DONE//WAIT ON TRUCKS

SAFETY MEETING : W/TRI-STATE TRUCKING, RIGGING UP. FUEL 2916 USED 450

12-16-2008 Reported By KELLY SPOONTS

DailyCosts: Drilling \$43,341 Completion \$0 Daily Total \$43,341

Cum Costs: Drilling \$432,793 Completion \$0 Well Total \$432,793

MD 2,301 TVD 2,301 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL SURFACE SHOE TRACK

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RURT w/ 5 MAN CREW
07:30	11:00	3.5	RURT W/TRUCKS RAISE DERRICK @ 1030 RELEASE TRUCKS @ 1100
11:00	18:00	7.0	RURT W/5 HANDS FILL FRESH WATER TANKS,BOILER, FLOW BACK TO PITS, MUD TO PRE-MIX
18:00	20:00	2.0	NU BOP/DIVERTER. ACCEPT RIG @ 18:00 HRS, 12/15/2008.
20:00	00:30	4.5	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.
00:30	01:00	0.5	SET WEAR BUSHING
01:00	05:00	4.0	RIG UP PICK UP CREW & PICK UP BHA & DRILL PIPE TAG CEMENT @ 2260
05:00	05:30	0.5	RD PICK UP CREW
05:30	06:00	0.5	SERVICE RIG
			FULL CREW, NO ACCIDENTS OR INCIDENTS.
			SAFETY MEETING TOPICS: BOP TESTING, W/ PICK UP CREW.
			FUNCTION CHECK COM FOR DRILLING.
			UNMANNED MUD LOGGING UNIT 1 DAY,
			FUEL ON HAND 6881 USED 374.

12-17-2008 Reported By KELLY SPOONTS

DailyCosts: Drilling \$41,935 Completion \$0 Daily Total \$41,935

Cum Costs: Drilling \$474,728 Completion \$0 Well Total \$474,728

MD 4,023 TVD 4,023 Progress 1,713 Days 1 MW 8.6 Visc 29.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING AT 4023'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	INSTALL ROT. HEAD RUBBER.
07:00	08:30	1.5	TAGGED CEMENT @2230'. DRILL CEMENT/FLOAT EQUIP TO 2310'.
08:30	09:00	0.5	CIRC & CLEAN & SPOT HIGH VIS SWEEP. FIT TEST @ 2310' 11.0 ppg EMW—290 PSI.
09:00	21:30	12.5	DRILL F/ 2310 TO 3487'. 1177' 94.16 FPH, WOB 17 RPM 50.
21:30	22:00	0.5	SURVEY @ 3487'—1.43 DEGREES
22:00	04:30	6.5	DRILL F/ 3487 TO 3960'. 473', 73 FPH, WOB 17 RPM 50.
04:30	05:00	0.5	SERVICE RIG
05:00	06:00	1.0	DRILL F/ 3960' TO 4023'. 63', 63 FPH, WOB 20 RPM 50.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: WIRE LINE SURVEY, FALL PROTECTION.

FUNCTION CHECK COM FOR DRILLING.

MUD WGHT— 9

VIS—32

UNMANNED MUD LOGGING UNIT 2 DAY.

FUEL ON HAND 5236 USED 1645.

06:00

SPUD 7 7/8" HOLE W/ROTARY @ 09:00 HRS, 12/16/08.

12-18-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$36,381	Completion	\$0	Daily Total	\$36,381
Cum Costs: Drilling	\$511,110	Completion	\$0	Well Total	\$511,110

MD 5,165 TVD 5,165 Progress 1,142 Days 2 MW 9.0 Visc 35.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5165

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 4023' TO 4492'. 469', 63 FPH, WOB 20 RPM 55
13:30	14:00	0.5	SERVICE RIG
14:00	14:30	0.5	SURVEY @ 4418', 2 DEGREES
14:30	15:00	0.5	C/O ROT. HEAD RUBBER
15:00	06:00	15.0	DRILL F/ 4492' TO 5165'. 673', 45 FPH, WOB 21 RPM 60

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: SLIPPERY SURFACES, USING LOADER.

FUNCTION CHECK COM FOR DRILLING.

MUD WGHT— 9.4

VIS—34

UNMANNED MUD LOGGING UNIT 3 DAY.

FUEL ON HAND 3291 USED 1945.

12-19-2008 Reported By KELLY SPOONTS

Daily Costs: Drilling	\$34,413	Completion	\$0	Daily Total	\$34,413
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Cum Costs: Drilling	\$545,524	Completion	\$0	Well Total	\$545,524
MD	6,116	TVD	6,116	Progress	951
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	TOH FOR BIT & MOTOR				

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5165' TO 5617'. 452', 50 FPH, WOB 21 RPM 60
15:00	15:30	0.5	SERVICE RIG
15:30	05:00	13.5	DRILL F/ 5617' TO 6116'. 499', 37 FPH, WOB 21 RPM 55
05:00	05:30	0.5	PUMP PILL/DROP SURVEY
05:30	06:00	0.5	TRIP FOR BIT & MTR

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: PPE, STEAM LINES.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT— 9.8
 VIS—37
 UNMANNED MUD LOGGING UNIT 4 DAY.
 FUEL ON HAND 972 USED 2319.

12-20-2008	Reported By	KELLY SPOONTS			
Daily Costs: Drilling	\$81,548	Completion	\$6,634	Daily Total	\$88,182
Cum Costs: Drilling	\$627,072	Completion	\$6,634	Well Total	\$633,706
MD	7,055	TVD	7,055	Progress	1,039
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING @ 7055'				

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP OUT OF HOLE FOR BIT AND MTR, AND LAY DOWN REAMERS
10:30	12:00	1.5	TRIP IN HOLE WITH NEW MTR & BIT, SURVEY @ 6116' 2 DEGREES
12:00	13:00	1.0	SLIP & CUT DRILL LINE 80'
13:00	15:00	2.0	TRIP IN HOLE
15:00	15:30	0.5	WASH/REAM F/6070' T/6116'
15:30	16:30	1.0	DRILL F/ 6116' TO 6165', 49', 49 FPH, WOB 8-18, RPM 45-60, 438 GPM, 70 RPM MTR, 1400-2000 PSI STD PIPE PRESSURE
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL F/ 6165' TO 7055', 890', 68 FPH, WOB 13-20, RPM 45-55, 425 GPM, 68 RPM MTR, 1400-1700 PSI STD PIPE PRESSURE

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: LIFTING, TONGS.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT— 9.9
 VIS—37
 UNMANNED MUD LOGGING UNIT 5 DAY.
 FUEL ON HAND 3515 USED 1457.

12-21-2008	Reported By	KELLY SPOONTS
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DailyCosts: Drilling	\$44,415	Completion	\$0	Daily Total	\$44,415
Cum Costs: Drilling	\$671,487	Completion	\$6,634	Well Total	\$678,121
MD	8,203	TVD	8,203	Progress	1,148
		Days	5	MW	10.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 7055' TO 7701', 646', 65 FPH, WOB 13-18, RPM 45-55, 438 GPM, 70 RPM MTR, 1400-1700 PSI STD PIPE PRESSURE
16:00	16:30	0.5	SERVICE RIG
16:30	04:30	12.0	DRILL F/ 7701' TO 8203', 502', 42 FPH, WOB 15-20, RPM 45-55, 420 GPM, 67 RPM MTR, 1500-1900 PSI STD PIPE PRESSURE
04:30	05:00	0.5	CIRCULATE/MIX PILL/DROP SURVEY
05:00	06:00	1.0	TRIP OUT OF HOLE FOR NEW BIT

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: PPE, COL WEATHER.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT— 10.5
 VIS—36
 UNMANNED MUD LOGGING UNIT 6 DAY.
 FUEL ON HAND 1645 USED 1870.

12-22-2008 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$46,811	Completion	\$0	Daily Total	\$46,811
Cum Costs: Drilling	\$718,298	Completion	\$6,634	Well Total	\$724,932
MD	9,008	TVD	9,008	Progress	805
		Days	6	MW	10.5
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 9008'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	TRIP FOR MTR, AND CHANGE BIT SURVEY @ 8203', 3.2 DEGREES
12:30	15:00	2.5	DRILL F/ 8203' TO 8353', 150', 60 FPH, WOB 14-18, RPM 45-55, 410 GPM, 66 RPM MTR, 1500-1900 PSI STD PIPE PRESSURE
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILL F/ 8353' TO 9008', 655', 45 FPH, WOB 14-17, RPM 45-55, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE

FULL CREW, NO ACCIDENTS OR INCIDENTS.
 SAFETY MEETING TOPICS: SNUB LINE INSP, X/O TONG DIES.
 FUNCTION CHECK COM FOR DRILLING.
 MUD WGHT— 11.00 +
 VIS—36
 UNMANNED MUD LOGGING UNIT 7 DAY.
 FUEL ON HAND 4412 USED 1233.
 DRILLING IN THE SEGO

12-23-2008 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$44,070	Completion	\$0	Daily Total	\$44,070
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Cum Costs: Drilling	\$762,369	Completion	\$6,634	Well Total	\$769,003
MD	9,170	TVD	9,170	Progress	162
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: PREP TO LD DP				Days	7
				MW	11.0
				Visc	35.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 9008' TO 9071', 63', 9 FPH, WOB 14-21, RPM 45-65, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
13:00	13:30	0.5	SERVICE RIG
13:30	15:00	1.5	DRILL F/ 9071' TO 9080', 9', 6 FPH, WOB 14-21, RPM 45-65, 413 GPM, 66 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
15:00	16:00	1.0	CIRCULATE & PUMP 150 BBL 13 LB PILL
16:00	20:30	4.5	TRIP OUT OF HOLE FOR BIT AND MTR
20:30	22:30	2.0	TRIP IN HOLE W/NEW BIT & MTR
22:30	23:00	0.5	CIRCULATE OUT PILL 2000 STKS
23:00	23:30	0.5	TRIP IN HOLE TO 7000'
23:30	00:00	0.5	CIRCULATE 2000 STKS
00:00	00:30	0.5	TRIP IN TO 8944'
00:30	01:30	1.0	WASH/REAM F/8944 T/9080'
01:30	02:00	0.5	DRILL F/ 9080' TO 9100', 20', 40 FPH, WOB 8-12, RPM 45-55, 403 GPM, 65 RPM MTR, 1500-2000 PSI STD PIPE PRESSURE
02:00	02:30	0.5	CIRCULATE CONDITION MUD MIX LCM F/LOSSES
02:30	04:30	2.0	DRILL F/ 9100' TO 9170', 70', 35 FPH, WOB 8-12, RPM 45-55, 403 GPM, 65 RPM MTR, 1500-2000 PSI. REACHED TD AT 04:30 HRS, 12/23/08.
04:30	06:00	1.5	CIRCULATE BTMMS UP AND BUILD 13 PPG PILL & PUMP.
			FULL CREW, NO ACCIDENTS OR INCIDENTS.
			SAFETY MEETING TOPICS: TEAM WORK, MIXING LCM.
			FUNCTION CHECK COM FOR DRILLING.
			MUD WGT— 11.00 +
			VIS---37
			UNMANNED MUD LOGGING UNIT 8 DAY.
			FUEL ON HAND 2992 USED 1420

12-24-2008	Reported By	KELLY SPOONTS			
Daily Costs: Drilling	\$43,072	Completion	\$197,434	Daily Total	\$240,506
Cum Costs: Drilling	\$805,441	Completion	\$204,068	Well Total	\$1,009,509
MD	9,170	TVD	9,170	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: RDRT				Days	8
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP 350 BBLS OF 13 PPG PILL
06:30	12:00	5.5	LD DRILL PIPE & BHA
12:00	12:30	0.5	PULL WEAR RING

12:30 21:30 9.0 RAN 224 JTS. 4.5" 11.6 # L-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR.. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9163' FLOAT COLLAR AT 9120'. MARKER JT AT 6312' AND 4052'.

21:30 22:00 0.5 RD CASING CREW.

22:00 02:00 4.0 RIG UP CEMENTERS/HELD SAFETY MEETING & CEMENT WELL CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 278 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12.5 PPG. (790 SX). FOLLOWED W/ 349 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1520 SX), DROPPED TOP PLUG AND DISPLACED W/ 142 BBLS. WATER. BUMPED PLUG W/ 3,500 PSI @ 0200, CHECKED FLOATS OK.(RETURNS DURING DISPLACEMENT / NO CEMENT TO SUFACE).

02:00 03:00 1.0 RD CEMENTERS

03:00 04:00 1.0 ND BOP/CLEAN PITS

04:00 06:00 2.0 RD/ROTARY TOOL.

TRANSFER TO HOSS 91-36

1795 GALLONS OF FUEL

10 JTS 11.6#,N-80,LTC CASING @ 397.81

2 MJ 11.6#,P-110,LTC CASING @ 41.69

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: PINCH POINTS, CEMENTING W/SCHLUMBERGER.

FUNCTION CHECK COM FOR DRILLING.

MUD WGHT—

VIS—

UNMANNED MUD LOGGING UNIT 8 DAY.

FUEL ON HAND 1795 USED 1197.

06:00 RELEASE RIG @ 04:00 HRS, 12/24/08.
CASING POINT COST \$795,609

12-31-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$43,997		Daily Total		\$43,997	
Cum Costs: Drilling		\$805,441		Completion		\$248,065		Well Total		\$1,053,506	
MD	9,170	TVD	9,170	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9120.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 960'. EST CEMENT TOP @ 1640'. RD SCHLUMBERGER.								

01-17-2009		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,543		Daily Total		\$1,543	
Cum Costs: Drilling		\$805,441		Completion		\$249,608		Well Total		\$1,055,049	
MD	9,170	TVD	9,170	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 9120.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-22-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,278	Daily Total	\$1,278
Cum Costs: Drilling	\$805,441	Completion	\$250,886	Well Total	\$1,056,327

MD	9,170	TVD	9,170	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9120.0	Perf : 8373'-8918'	PKR Depth : 0.0
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Activity at Report Time: FRAC

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8715'-16', 8724'-25', 8736'-37', 8766'-67', 8781'-82', 8785'-86', 8828'-29', 8847'-48', 8876'-77', 8891'-92', 8913'-14', 8917'-18' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL YF116 LINEAR PAD, 2096 GAL YF116 ST+ PAD, 34807 GAL YF116ST+ WITH 104000 # 20/40 SAND @ 1-4 PPG. MTP 6354 PSIG. MTR 50.7 BPM. ATP 4765 PSIG. ATR 45.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 8670'. PERFORATE LPR/MPR FROM 8373'-74', 8395'-96', 8436'-37', 8463'-64', 8483'-84', 8515'-16', 8536'-37', 8558'-59', 8572'-73', 8619'-20', 8641'-42', 8653'-54' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116 ST+ PAD, 50402 GAL YF116ST+ WITH 171100 # 20/40 SAND @ 1-5 PPG. MTP 6295 PSIG. MTR 53.2 BPM. ATP 4784 PSIG. ATR 49.4 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER. SWIFN. NOTE: 2 SET OF PERFS NOT SHOT DUE TO MISTAKE ON PROCEDURE.

01-23-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$311,040	Daily Total	\$311,040
Cum Costs: Drilling	\$805,441	Completion	\$561,926	Well Total	\$1,367,368

MD	9,170	TVD	9,170	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9120.0	Perf : 6846'-8918'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SIPC 2233 PSIG. RUWL. SET 6K CFP AT 8290'. PERFORATE MPR FROM 8034'-35', 8053'-55', 8088'-89', 8111'-12' (MISFIRE), 8124'-25', 8135'-36', 8165'-66', 8173'-74', 8214'-15', 8233'-34', 8261'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6309 GAL YF116 ST+ PAD, 46590 GAL YF116ST+ WITH 155200# 20/40 SAND @ 1-5 PPG. MTP 6036 PSIG. MTR 51.6 BPM. ATP 4775 PSIG. ATR 48.6 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7970'. PERFORATE MPR FROM 7812'-13', 7830'-31', 7839'-40', 7853'-54', 7858'-59', 7867'-68', 7879'-80', 7891'-92', 7902'-03', 7912'-13', 7941'-42', 7954'-55' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4744 GAL YF116 ST+ PAD, 51028 GAL YF116ST+ WITH 177600# 20/40 SAND @ 1-5 PPG. MTP 5556 PSIG. MTR 52.4 BPM. ATP 4107 PSIG. ATR 47.4 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7774'. PERFORATE MPR/UPR FROM 7553'-54', 7561'-62', 7573'-74', 7582'-83', 7592'-93', 7647'-48', 7674'-75', 7718'-19', 7741'-42', 7753'-54', 7759'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116 ST+ PAD, 45811 GAL YF116ST+ WITH 154200# 20/40 SAND @ 1-5 PPG. MTP 6008 PSIG. MTR 52.3 BPM. ATP 4192 PSIG. ATR 46.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7470'. PERFORATE UPR FROM 7219'-20', 7233'-34', 7245'-46', 7255'-56', 7293'-94', 7368'-69', 7400'-01', 7410'-11', 7419'-20', 7429'-30', 7443'-44', 7456'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2070 GAL YF116 ST+ PAD, 39262 GAL YF116ST+ WITH 127000# 20/40 SAND @ 1-4 PPG. MTP 5691 PSIG. MTR 53 BPM. ATP 48.7 PSIG. ATR 48.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7182'. PERFORATE UPR FROM 6846'-47', 6851'-52', 6912'-13', 6951'-52', 6956'-57', 7002'-03', 7026'-27', 7080'-81', 7087'-89', 7132'-33', 7166'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2058 GAL YF116 ST+ PAD, 34562 GAL YF116ST+ WITH 109900# 20/40 SAND @ 1-5 PPG. MTP 5445 PSIG. MTR 51.7 BPM. ATP 4045 PSIG. ATR 48 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6755'. RDWL. SDFN.

01-28-2009	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$7,545	Daily Total	\$7,545						
Cum Costs: Drilling	\$805,441	Completion	\$569,471	Well Total	\$1,374,913						
MD	9,170	TVD	9,170	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9120.0		Perf : 6846'-8918'		PKR Depth : 0.0					
Activity at Report Time: DRILL OUT PLUGS											
Start	End	Hrs	Activity Description								
07:00	16:00	9.0	MIRUSU. ND TREE. NU BOPE. RIH W/ BIT & PUMP OFF SUB TO 6755'. RU TO DRILL OUT PLUGS. SDFN.								

01-29-2009	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$63,941	Daily Total	\$63,941						
Cum Costs: Drilling	\$805,441	Completion	\$633,412	Well Total	\$1,438,854						
MD	9,170	TVD	9,170	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9120.0		Perf : 6846'-8918'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	17:00	10.0	CLEANED OUT & DRILLED OUT PLUGS @ 6755', 7182', 7470', 7774', 7970', 8290' & 8670'. RIH. CLEANED OUT TO PBTD @ 9120'. LANDED TBG AT 7500' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 1/28/09

FLOWED 13 HRS. 24/64" CHOKE. FTP 2000 PSIG. CP 2000 PSIG.76 BFPH. RECOVERED 1016 BLW. 8010 BLWTR.

TUBING DETAIL:	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# L-80 TBG	32.90'
XN NIPPLE	1.10'
227 JTS 2-3/8" 4.7# L-80 TBG	7453.84'
BELOW KB	12.00'
LANDED @	7500.84' KB

01-30-2009	Reported By	POWELL									
Daily Costs: Drilling	\$0	Completion	\$3,078	Daily Total	\$3,078						
Cum Costs: Drilling	\$805,441	Completion	\$636,490	Well Total	\$1,441,932						
MD	9,170	TVD	9,170	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9120.0		Perf : 6846'-8918'		PKR Depth : 0.0					
Activity at Report Time: INITIAL PRODUCTION/FLOW TEST TO SALES											
Start	End	Hrs	Activity Description								

07:00 17:00 10.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1950 PSIG & CP 1750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 01:00 PM, 1/29/09. FLOWED 2700 MCFD RATE ON 24/64" POS CHOKE. STATIC 3350. QGM METER #8074.

FLOWED 15 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 1850 PSIG. 52 BFPH. RECOVERED 1386 BLW. 6624 BLWTR. 2400 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

01-31-2009 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,035	Daily Total	\$2,035
Cum Costs: Drilling	\$805,441	Completion	\$638,525	Well Total	\$1,443,967
MD	9,170	TVD	9,170	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9120.0	Perf : 6846'-8918'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1650 PSIG. CP 2050 PSIG. 36 BFPH. RECOVERED 950 BLW. 5674 BLWTR. 2800 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

02-01-2009 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,035	Daily Total	\$2,035
Cum Costs: Drilling	\$805,441	Completion	\$640,560	Well Total	\$1,446,002
MD	9,170	TVD	9,170	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9120.0	Perf : 6846'-8918'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1600 PSIG. 30 BFPH. RECOVERED 748 BLW. 4926 BLWTR. 2600 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES.

02-02-2009 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,035	Daily Total	\$2,035
Cum Costs: Drilling	\$805,441	Completion	\$642,595	Well Total	\$1,448,037
MD	9,170	TVD	9,170	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9120.0	Perf : 6846'-8918'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 110 PSIG. CP 1300 PSIG. 26 BFPH. RECOVERED 620 BLW. 4306 BLWTR. 2300 MCFD RATE. FLOW THROUGH TEST UNIT TO SALES. RD TEST UNIT & RETURN TO SALES.

1/31/09 - FLOWED 2052 MCF, 0 BC & 1200 BW IN 24 HRS ON 24/64" CHOKE, TP 1650 PSIG, CP 1650 PSIG.

2/1/09 - FLOWED 2770 MCF, 0 BC & 896 BW IN 24 HRS ON 24/64" CHOKE, TP 1650 PSIG, CP 2050 PSIG.

2/2/09 - FLOWED 2722 MCF, 0 BC & 720 BW IN 24 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 1650 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU010956

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 1080-253. Address 600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-39689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 460FSL 1822FWL 40.00104 N Lat, 109.39123 W Lon

At top prod interval reported below SESW 460FSL 1822FWL 40.00104 N Lat, 109.39123 W Lon

At total depth SESW 460FSL 1822FWL 40.00104 N Lat, 109.39123 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
09/28/200815. Date T.D. Reached
12/23/200816. Date Completed
☐ D & A ☒ Ready to Prod.
01/29/200917. Elevations (DF, KB, RT, GL)*
5101 GL18. Total Depth: MD
TVD 917019. Plug Back T.D.: MD
TVD 912020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2293		800		0	
7.875	4.500 N-80	11.6	0	9163		2310		1640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7501							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6846	8918	8715 TO 8918		3	
B)			8373 TO 8654		3	
C)			8034 TO 8262		3	
D)			7812 TO 7955		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8715 TO 8918	41,237 GALS GELLED WATER & 104,000# 20/40 SAND
8373 TO 8654	54,731 GALS GELLED WATER & 171,100# 20/40 SAND
8034 TO 8262	53,064 GALS GELLED WATER & 155,200# 20/40 SAND
7812 TO 7955	55,937 GALS GELLED WATER & 177,600# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/29/2009	02/08/2009	24	→	15.0	829.0	100.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1500 SI	1950.0	→	15	829	100		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67674 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAR 03 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6846	8918		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1590 1698 2191 4410 4531 5114 5812 6779

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

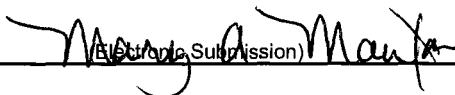
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #67674 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 02/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1080-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7553-7761	3/spf
7219-7457	3/spf
6846-7167	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7553-7761	50,141 GALS GELLED WATER & 154,200# 20/40 SAND
7219-7457	41,497 GALS GELLED WATER & 127,000# 20/40 SAND
6846-7167	36,785 GALS GELLED WATER & 109,900# 20/40 SAND

Perforated the Lower Price River from 8715-16', 8724-25', 8736-37', 8766-67', 8781-82', 8785-86', 8828-29', 8847-48', 8876-77', 8891-92', 8913-14', 8917-18' w/ 3 spf.

Perforated the Lower/Middle Price River from 8373-74', 8395-96', 8436-37', 8463-64', 8483-84', 8515-16', 8536-37', 8558-59', 8572-73', 8619-20', 8641-42', 8653-54' w/ 3 spf.

Perforated the Middle Price River from 8034-35', 8053-55', 8088-89', 8124-25', 8135-36', 8165-66', 8173-74', 8214-15', 8233-34', 8261-62' w/ 3 spf.

Perforated the Middle Price River from 7812-13', 7830-31', 7839-40', 7853-54', 7858-59', 7867-68', 7879-80', 7891-92', 7902-03', 7912-13', 7941-42', 7954-55' w/ 3 spf.

Perforated the Middle/Upper Price River from 7553-54', 7561-62', 7573-74', 7582-83', 7592-93', 7647-48', 7674-75', 7718-19', 7741-42', 7753-54', 7759-61' w/ 3 spf.

Perforated the Upper Price River from 7219-20', 7233-34', 7245-46', 7255-56', 7293-94', 7368-69', 7400-01', 7410-11', 7419-20', 7429-30', 7443-44', 7456-57' w/ 3 spf.

Perforated the Upper Price River from 6846-47', 6851-52', 6912-13', 6951-52', 6956-57', 7002-03', 7026-27', 7080-81', 7087-89', 7132-33', 7166-67' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7656
Lower Price River	8459
Sego	8970

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1080-25

API number: 4304739689

Well Location: QQ SESW Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,460	1,480	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 2/27/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010956
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1080-25
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0460 FSL 1822 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047396890000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 11/12/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/13/2009	